

Jenin Power Plant Project

Project Fact Sheet

Project Name	Jenin Power Plant Project (Jenin IPP)		
Project Location	Jenin Governorate (Jalameh, adjacent to Jenin Industrial Free Zone).		
	 About 800 meters away from PETL Jalameh high-voltage sub-station, 		
	and the 161 kv grid which allows the transmission of electricity to all		
	governorates in Palestine in both West Bank and Gaza.		
	Adjacent to the Jenin Industrial Free Zone, which will enable the direct		
	supply of natural gas to the industrial zone, and the presence of heavy		
	industries.		
	Proximity to Haifa port (55 km), which will enable the import and		
	delivery of the project's equipment.		
	Direct access through a paved road to road 60 which connects Jenin to		
	Haifa for transport of heavy equipment.		
Project Developer	Palestine Power Generation Company Ltd (PPGC)		
Main Shareholders	Palestine Investment Fund (PIF) through its subsidiary MASSADER.		
	Palestine Development and Investment Company (PADICO).		
	The Arab Bank Group.		
	Palestine Telecommunications Group (PALTEL).		
	Palestine Electric Company (PEC).		
	Arab Palestinian Investment Company (APIC).		
	Gulf Metal Industries Co.		
	Bank of Palestine (BOP).		
	AL-QUDS Bank(QUDS).		
	❖ Cairo Amman Bank (CAB).		
	Palestinian Pension Authority.		
	National Insurance Company (NIC).		
Strategic Pillars of	Implementing the Government of Palestine strategy to achieve energy		
the Project	security for the State of Palestine by reducing dependence on		
	imported energy sources and empowering domestic power		
	generation.		
	 Providing the basic infrastructure necessary to build the foundations 		
	of the Palestinian state to provide basic services to the Palestinian		
	citizens, and the growth fundamentals for national economy.		



 Establishing domestic market for natural gas that will help to anchor 	
the development of the Palestinian natural gas field off-shore Gaza	
(Gaza Marine).	
455 MW (3,700 GWh of generated electricity per annum).	
Combined Cycle Gas-fired Power Plant.	
❖ Natural gas - Primary fuel.	
Diesel oil - backup in emergency cases.	
US\$ 600 Million which includes EPC cost, contingencies for cost over-runs,	
development fees, owner's costs, financing during construction costs, and pre-	
funded reserve accounts.	
\$ 180 million capital financed by shareholders.	
\$ 210 million funding from Arab Funds and Islamic Finance	
Institutions.	
* \$210 million from international development and finance institutions.	
Targeted funding from the IsDB Group and / or under the leadership of the	
Islamic Development Bank:	
* \$120 million from the Islamic Development Bank.	
\$ 50 million from the Islamic Foundation for the Development of the	
Private Sector.	
Signing the project implementation agreement with the Government of	
Palestine.	
Acquisition of the project land with total area of 148,000 m².	
 Completing the Project Environmental and Social Impact Assessment 	
(ESIA) study and public hearing according to international standards	
(World Bank Group and EIB) and local regulations and requirements	
which was approved by the competent government authorities.	
Signing the agreed form of the Deed of Guarantee with the State of	
Palestine thorough the Ministry of Finance, with final version under	
discussions.	
Signing the agreed form of the power purchase agreement (PPA) with	
the Palestinian Electricity Transmission Company (PETL), with final	
version under discussions.	
Signing a Letter of Intent with the Gaza Marine natural gas field	
developers to provide natural gas to the project under a long-term gas	
sale and purchase agreement.	
Pre-qualification of 7 International Contractors for the EPC, Issuing the	
International Tender for the EPC, LTSA and O&M after which 4	



proposals have been received from pre-qualified Contractors which included Siemens, Ansaldo, ENKA and SEPCO III.

- ❖ Completing the technical proposals evaluation stage and is expected to complete the evaluation of the commercial proposals in the near future.
- ❖ PPGC is targeting to achieve the project financial closing by the end of 2018.
- Construction of the project is expected to start in 2019 and Commercial operation is expected in 2021.

Project risks and **Mitigation strategy**

Business Risks - The following measures have been developed to mitigate these risks:

- ❖ The Sovereign Guarantee of the State of Palestine through the Ministry of Finance to guarantee the obligations of the Palestinian Electricity Transmission Company Ltd. (Offtaker).
- ❖ Enhancing the Ministry of Finance's guarantee through multilateral development banks (if possible).
- Create a designated collection arrangement for the collection of electricity sales with the Offtaker.

Construction, Operation and Maintenance Risks - The following measures have been developed to mitigate these risks:

- Formulating and signing bankable terms and conditions for the EPC
- ❖ Fixing the construction costs under "Turnkey" principle and fixing the operation and maintenance costs.
- Inclusion of adequate LDs.

Risks associated with gas supply - The following measures have been developed to mitigate these risks:

❖ Sign long-term contracts with gas long-term gas supplier and lock-in alternative sources in case gas is not available from main source.

Exchange Rate Risk - The following measure has been developed to mitigate this risk:

❖ Adopt the US Dollar as the single currency for the project revenues (PPA) and payment obligations (EPC, LTSA and O&M).

Force majeure Risk - The following measure has been developed to mitigate this risk:



	*	The risk of abnormal circumstances in the project agreements have	
		been addressed in accordance bankable norms and conditions.	
	Interes	t Rate Risk - The following measure has been developed to mitigate this	
	risk:		
	*	Fixed-rate financing or hedging through interest rate swap.	
Project Advisors	PPGC is	working with a leading group of international advisors that include:	
	*	Structuring and Mobilizing Project Financing: International Finance	
		Corporation (IFC).	
	*	Legal advisor: Akin Gump Law Office.	
	*	Technical advisor: FICHTNER GmbH & Co. KG.	
	*	Financial advisor: Synergy Consulting IFA Inc.	
	*	Insurance advisor: INDECS Insurance Consultants .	
	*	Financing advisor: Levant Consulting Group.	
Board of Directors	PPGC board consists of a group of prominent economic leaders which includes the following:		
	*	Dr. Mohammed Mustafa, Chairman, Chairman of the Board of Directors	
		of the Palestine Investment Fund, representative of MASSADER	
		Company.	
	*	Mr. Bashar Al Masri, Vice Chairman, representing PADICO .	
	*	Mr. Tareq Aqqad, Board Member representing MASSADER Company.	
	*	Dr. Durgham Maraee, Board Member representing MASSADER Company.	
	*	Mr. Azim Bishara, Board Member representing MASSADER Company.	
	*	Mr. Nabil Sarraf, Board Member representing PADICO.	
	*	Mr. Jamal Hourani, Board member representing the Arab Bank.	
	*	Mr. Ammar Aker, Board Member representing the Palestinian	
		Telecommunications Group.	
	*	Mr. Sharhabeel Al Zaim, Board Member representing the Palestine	
		Electricity Company.	
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Project Direct	The project will have direct fiscal impact of around US\$ 50 million a year on		
Fiscal Impact on	government revenues, which is equivalent to US\$ 1.1 billion over the project		
Government	lifetime:		
Revenues	 Reducing the cost of electricity by US\$ 30 million a year, which is equivalent to US\$ 690 million over the project lifetime. Increasing the government income tax revenues by around US\$ 14.3 million per year, which is equivalent to US\$ 330 million over the project lifetime. Generating licensing fees of around US\$ 4.3 million per year, which is equivalent to US\$ 100 million over the project lifetime. Savings around US\$ 1.7 million per year on VAT clearing and management, which is equivalent to US\$ 40 million over the project lifetime. 		
Project Economic	This project will have the following direct impact on national economy:		
Impact	Provide 40% of Palestine's electricity needs.		
	Substitute 50% of Palestine's electricity imports.		
	Reduce Palestine trade deficit by around US\$ 350 million per year,		
	which is equivalent to US\$ 8 billion over the lifetime of the project.		
	Flow of direct national and foreign investment of US\$ 600 million in		
	the Palestinian energy sector.		
	Create domestic market for natural gas of around US\$ 130 million per		
	year, which is equivalent to US\$ 3 billion over the lifetime of the		
	project.		
	Transfer of knowledge and knowhow to the Palestinian cadres in the		
	fields of engineering, constructing and operating utility scale power plant.		